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ELECTRIC COMPANY

UNITED STATES DISTRICT COURT

NORTHERN DISTRICT OF CALIFORNIA, SAN FRANCISCO DIVISION

UNITED STATES OF AMERICA,

Plaintiff,

vs.

PACIFIC GAS AND ELECTRIC
COMPANY,

Defendant.

Case No. 14-CR-00175-WHA

**GLOSSARY OF ACRONYMS AND
ABBREVIATIONS**

Judge: Hon. William Alsup

Glossary of Acronyms and Abbreviations

PG&E submits the below glossary of acronyms and abbreviations in response to the Court's August 23 Order (Dkt. 1420).

A/AB	A-Phase Line Voltage Measurement
AC power	Alternating Current Power
ACSR	Aluminum Conductor Steel-Reinforce
Actv Time	Activation Time
AD	All-Day
ADJ CESO	Adjacent Customers Experiencing Sustained Outages
Adj Sus	Adjusted Sustained
Alt	Alternative
AMI Info	Advanced Metering Infrastructure
AOR	Area Of Responsibility
AUTO	Automatic / Automatically
AXS	Access
B/BC	B-Phase Line Voltage Measurement
BRG	Bearing
C/CA	C-Phase Line Voltage Measurement
C/O	Cutout
C/OUT	Cutout
CAIDI	Customer Average Interruption Duration Index
CAP ISSUE	Corrective Action Program Issue
CC Time	Completion Code Time
CCHR	<i>[Damage code for "Cyl Clearance (10' Radius x 8' High)"]</i>
Cyl Clearance	Cylindrical Clearance
CEMA	Catastrophic Event Memorandum Account
CEMO	Customers That Experienced A Monthly Outage
CESO	Customers Experiencing Sustained Outages
CFS	Cubic Feet Per Second

CHA	Change
CHA	Change
Chk volt ok	Check Voltage Okay
CHP	California Highway Patrol
CKD	Checked
CLPU	Cold Load Pick-Up
CMP	Complete
Cmp1	Completion Code 1
Coeff	Coefficient
COMP	Completed By
CONN	Connector
CPUC	California Public Utilities Commission
CR-2-A-PH-KV	Cresta 2 A-Phase
CRD1	Cresta Dam 1
CRD1 FV & RG FLOW	Cresta Dam 1 Fish Valve & Radial Gate Flow
CRD2	Cresta Dam 2
CRK	Creek
CT Type	Current Transformer
CTC	Customer To Contact
CTR	Current Ratio
CTR	Center
DC Power	Direct Current Power
Deg	Degree
DEV.	Device
DISCH	Discharge
DISP	Dispatched
DO	Distribution Operators / Operations
DSIP	Dispatched
E	Electric

1	EAP	Emergency Action Plan
2	EC	Electric Corrective
3	EMT	Energy Meter Technician
4	En	Enabled
5	ENR	En Route
6	EP	Energy Procurement
7	Equip	Equipment ID
8	ETA	Estimated Time Of Arrival
9	ETOR	Estimated Time Of Restoration
10	Exp	Expires / Expiration
11	FAS	Field Automation System <i>or</i> Field Activity System
12	FERC LIMIT	Federal Energy Regulatory Commission Limit
13	FLD	Field
14	FLD CNT	Field Contact
15	FNL	First No Light
16	FO	Field Order
17	FUCO	Fuse Cutout
18	GCC	Grid Control Center
19	GD	Ground
20	Gd Rcls	Ground Recloser
21	GEN 1	Generation 1
22	GETAC	General Electric Tactical Tablet
23	GFI	Ground Fault Indicator
24	GOV	Governor
25	GPM	Gallons Per Minute
26	HCT	High Current Trip
27	HFTDs	High Threat Fire District
28	HLT	Hot Line Tag
	HMI	Human Machine Interface

HQ	Headquarters
HST ACK	Host Acknowledged
Hydro Operator	Hydroelectric Plant Operator
IA	A-Phase Amps
IB	B-Phase Amps
IC	C-Phase Amps
IMG	Image
Insp	Inspect
Insta 1 Serv	Install 1 Service
IVR	Interactive Voice Response
KVOLTS	Kilovolts
L/O or LO	Lockout
LAT:LONG	Latitude and Longitude
LD	Load
LOC/REM	Local / Remote
Man/Ext	Manual / External
MIN	Minimum
Min Rsp Time	Minimum Response Time
Min Trip	Minimum To Trip
Min Trip Mult	Minimum Trip Multiplier
Mom	Momentary
Mtr	Meter
MTT	Minimum To Trip
Mult.	Multiple
MW	Megawatt
NE/O	Northeast Of
NF	North Fork Feather River Gauging Station
NFTD	Notified
NVDO	North Valley Distribution Operations

NW	Northwest
Obj	Object
OH	Overhead
OIS	Outage Information System
OMT	Outage Management Tool
ONS	Onsite
Ops to L/O	Operations To Lockout
OR	Outage Remarks
Orig.	Original
Orig. Tech	Original Tech
OutNum	Outage Number
P	Primary
PARA	Parallel
Part Volt	Partial Voltage
PC	Personal Computer
PENST	Penstock
Ph	Phase
PH	Phase, Or Powerhouse
PI	Process Information
POS	Position
PRC	Public Resources Code
PREM	Premises
PRI	Primary
Pri 1	Priority 1 (Same Day Tag)
Pri Amps	Primary Amps
PSPS	Public Safety Power Shutoffs
PT	Point, Or Potential Transformer
PT/Bushing	Potential Transformer In Bushing
PWR	Power

PWR-I	Intermittent Power
PWR-Y	Power-Yes
R	Riser
RAS	Re-Assigned
RCLS	Reclose
Rcls Intrvl	Reclose Interval
RCR	Rock Creek
Reconn	Reconnect
REP	Rep (Job-Owner)
RES	Reservoir
Rev	Revision
RG SETPOINT	Radial Gate Setpoint
Rover	Roving Operator
RPR	Repair
RPTS	Reports
RT SCADA	<i>[Name of Supervisory Control and Data Acquisition Application]</i>
S	Secondary
S&C SMU	Fuse Manufactured by S&C Electric Company
S/D	Shutdown
SAP	System Analysis Program
SC	Switching Center
SCADA	Supervisory Control and Data Acquisition
SEC	Secondary
SEP	Separated
Seq. #	Sequence Number
SERV	Service
SEV	Severity
SIPT	Safety And Infrastructure Protection Team
SSD	Source Side Device

SSD	Source Side Device
SSN	Silver Springs Network
ST	Street
STA	Station
Stdby	Standby
Sub	Substation
Sus	Sustained
SVC	Service
SVC	Service
SW	Switch
T/MOL	Tag Man On Line
TCB	<i>[Name Of Third-Party Construction Contractor]</i>
TCC	Time Characteristic Curve
TCO	Trip Cut Out
Tech.	Technician
TEMP.	Temperature
TKN	Taken
TLINE	Transmission Line
TMAN	Troubleman
TPX	Triplex
TPX	Triplex
Trip/Lo	Trip Lockout
TRK	Truck
U1	Unit 1
U2	Unit 2
UD	Undated
Unf	Unfiltered
USFS	United States Forest Service
V expected	Voltage Expected

VA	Phase-A Volts
VB	Phase-B Volts
VC	Vegetation Clearance
VC	Phase-C Volts
VLV	Valve
VMD	Vegetation Management Database
W/O	West Of
X	Across
X-ARM	Cross-Arm
XFMR	Transformer
X-St	Across-Street
XSTR	Cross-Street